



# HÖEGH LNG

## INTERIM RESULTS FOR THE QUARTER ENDED 31 MARCH 2021

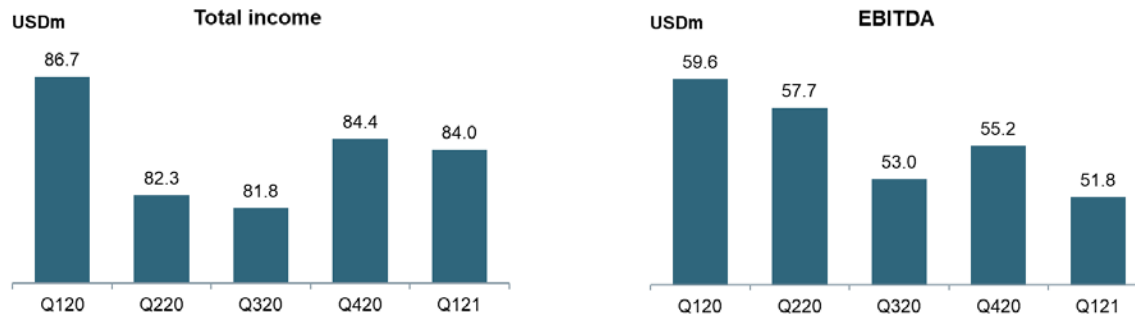
### Highlights for the quarter ended 31 March 2021

- EBITDA<sup>1</sup> of USD 51.8 million
- Net loss after taxes of USD 2.4 million
- Offer by Leif Höegh & Co Ltd (LHC) and Morgan Stanley Infrastructure Partners (MSIP) to acquire all shares not owned by LHC and its affiliates by way of amalgamation
- Safe and reliable operations, no LTIs and technical availability of 100%

### Subsequent events

- Amalgamation completed - Höegh LNG Holdings Ltd.'s shares will be delisted from the Oslo Stock Exchange on 27 May 2021
- Höegh Giant commenced its new FSRU contract with H-Energy in India
- AGL ceased any further development of the project at Crib Point, Australia

### Reported total income and EBITDA



### Group financial review<sup>2</sup>

Höegh LNG Holdings Ltd (Höegh LNG Holdings or the company) and its subsidiaries (together Höegh LNG or the group) reported a total income of USD 84 million for the first quarter of 2021, in line with USD 84.4 million in the preceding quarter. This small decrease mainly reflects Höegh Giant being idle in connection with the start-up of the new contract with H-Energy in India and Höegh Galleon commencing the extension of the charter with Cheniere at a lower timecharter rate. These factors were partly offset by Arctic Lady operating for the full quarter and Höegh Esperanza operating in FSRU mode during the quarter.

Höegh LNG reported EBITDA of USD 51.8 million for the first quarter, down from USD 55.2 million in the preceding three months. This decrease reflects changes in income as described above, an increase in Opex for Höegh Giant owing to maintenance work conducted in connection with the class renewal of the vessel, and one-off SG&A costs related to the cost savings programme.

<sup>1</sup> Please see the definition in Appendix 1.

<sup>2</sup> The interim consolidated financial statements for Höegh LNG include HMLP on a consolidated basis and, unless otherwise stated, figures in this section are compared with figures of fourth quarter of 2020.

Höegh LNG recorded a net loss after tax of USD 2.4 million for the first quarter of 2021, down from a profit of USD 0.8 million in the preceding quarter. This decrease mainly reflects the lower EBITDA reported for the first quarter.

Operating cash flows fell in the first quarter by USD 20.8 million to USD 33.6 million. The net decrease was driven mainly by changes in working capital and the lower net result. Other sources of cash during the quarter comprised USD 10 million in proceeds from borrowings, a USD 8.2 million net reversal in cash collateral and USD 9.1 million issued in new equity in HMLP under the ATM-programme. Uses during the quarter mainly comprised USD 35 million in debt amortisations and lease payments, dividends paid to non-controlling interests in Höegh LNG Partners (HMLP), and interest payments. The net decrease in cash and cash equivalents during the first quarter was USD 15 million.

At 31 March 2021, Höegh LNG held USD 127.5 million in current unrestricted cash (USD 142.5 million). Net interest-bearing debt, including lease liabilities, decreased during the first quarter by USD 6 million to USD 1 530 million (USD 1 536 million). Total assets and book equity at 31 March 2021, after adjusting for the mark-to-market of interest rate swaps, were USD 2 515 million (USD 2 528 million) and USD 752 million (USD 757 million) respectively, equivalent to an adjusted book equity ratio of 30% (30%).

## Key financial figures

(In USD'000 unless otherwise indicated)	Q1 2021	Q4 2020	Q3 2020	Q2 2020	Q1 2020
<b>Income statement</b>					
Total income	83 977	84 366	81 778	82 255	86 737
EBITDA	51 849	55 164	52 977	57 726	59 569
EBIT	22 859	27 090	24 898	29 631	31 444
Profit (loss) after tax for the period	(2 368)	782	(2 555)	2 945	(1 026)
<b>Financial position</b>					
Total assets	2 462 647	2 473 350	2 500 934	2 544 656	2 550 588
Total assets adjusted for hedging <sup>1</sup>	2 515 223	2 527 553	2 544 277	2 590 225	2 550 588
Equity adjusted for hedging reserves <sup>1</sup>	751 853	757 048	767 153	780 424	788 639
Adjusted equity ratio (%) <sup>1</sup>	30%	30%	30%	30%	31%
Net interest-bearing debt including lease liabilities	(1 530 250)	(1 536 288)	(1 536 975)	(1 560 465)	(1 570 283)
<b>Cash flows</b>					
Net cash flows from operating activities	33 601	54 393	51 211	59 610	50 962
Net cash flows from investing activities	(9 254)	(1 411)	(1 111)	(10 799)	(2 425)
Net cash flows from financing activities	(39 379)	(52 761)	(59 673)	(16 978)	(115 451)
Net increase (decrease) in cash and cash equivalents	(15 032)	221	(9 573)	31 833	(66 914)

<sup>1</sup> Equity ratio adjusted for hedging transactions is calculated in appendix 1 - alternative performance measures (APMs).

## Business review

### Covid-19

Höegh LNG is experiencing limited operational impacts from Covid-19 and no contractual effects. Ensuring the health and safety of its personnel continues to be the group's highest priority. To support the industry-wide efforts for the seafarers, the company has signed the Neptune Declaration on Seafarer Wellbeing and Crew Change. Höegh LNG is truly grateful for the extraordinary effort displayed by its seafarers during these challenging times.

The Covid-19 situation is dynamic and could change quickly – in particular with regard to maritime personnel and vessel operational logistics, including repairs and maintenance. Although Höegh LNG's operations are not directly affected by the Covid-19 pandemic at present, the group has been taking and will continue to take necessary measures to mitigate risks to employees and its operations. The group is continuously monitoring the Covid-19 situation, and undertaking scenario analysis and other evaluations to address any changes related to the health, safety and wellbeing of personnel, or to the LNG and FSRU markets, government restrictions, and other aspects potentially affecting operations and the business.

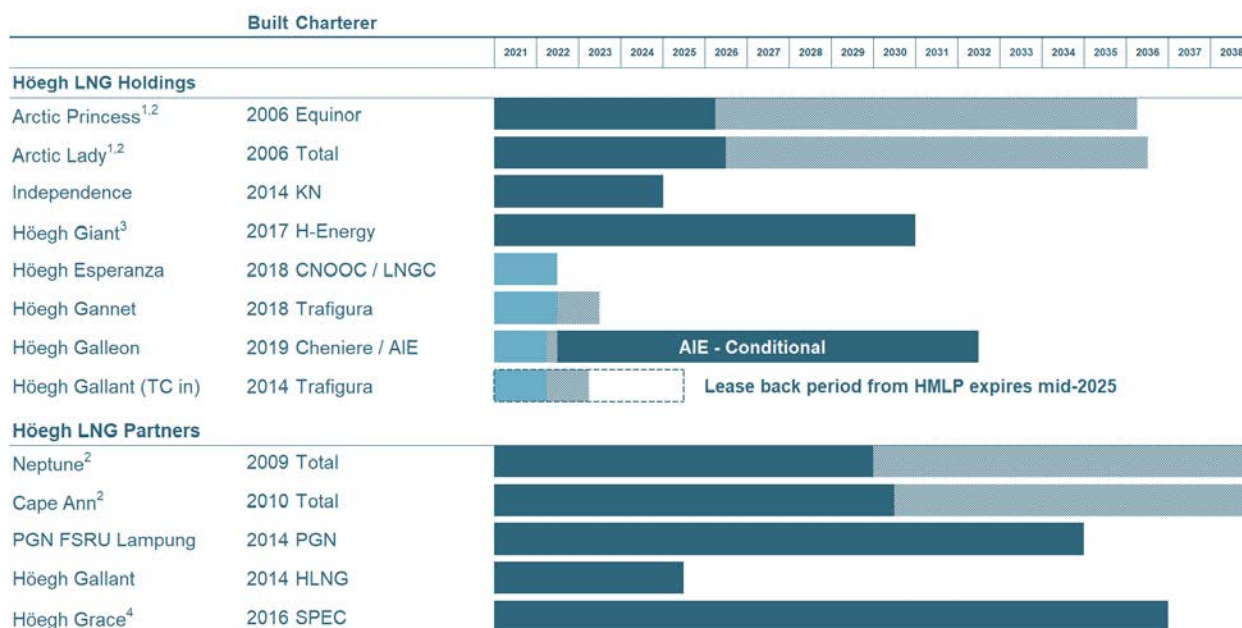
The main effect of the Covid-19 situation continues to be delays to scheduled crew changes, and Höegh LNG is working continuously to ensure the welfare of its maritime personnel by making these delays as short and as few in number as possible. While the group has been able to conduct full or partial crew changes on all the vessels in the fleet, the situation remains challenging for the maritime industry as a whole owing to travel restrictions and quarantine regulations. Nevertheless, all FSRUs and LNGCs are fully operational and

crewed in accordance with relevant safety and regulatory requirements, all charter parties remain unchanged and in force, and revenues are being collected in accordance with contractual terms.

### Fleet overview and contract coverage

The group's fleet consists of 10 modern FSRUs and two LNG carriers. Five of the FSRUs are in Höegh LNG Partners' fleet, and the remaining in Höegh LNG Holdings' fleet. One of Höegh LNG Partners' FSRUs is on an internal charter to Höegh LNG Holdings, which has sublet the FSRU to a third party.

Following the execution of a 12-month interim LNGC charter for Höegh Esperanza from June 2021, the group has 100% contract coverage for 2021.



<sup>1</sup> LNG Carriers

<sup>2</sup> Units are jointly owned

<sup>3</sup> The initial term of the charter is 10 years. The charterer has annual termination options after year five

<sup>4</sup> The initial term of the charter is 20 years. However, each party has an unconditional option to cancel the charter after 10 and 15 years without penalty. However, if SPEC waives its right to terminate in year 10 within a certain deadline, Höegh LNG Partners LP will not be able to exercise its right to terminate in year 10

### Operations

The fleet delivered a stable operating performance in the first quarter. As communicated in the interim report for the fourth quarter of 2020, Höegh Giant was off hire for approximately 1.5 months in the first quarter owing to drydocking to conduct class renewal survey and modification work in advance of the start-up of the H-Energy contract in India. Höegh Giant arrived the terminal in India in April, and revenues from the contract commenced from end of April.

In Tianjin, China, Höegh Esperanza operated in FSRU mode for the full quarter.

### Business development

Höegh LNG has a healthy pipeline of FSRU projects at various stages of development. The most important developments since the previous quarterly report relate to the two Australian projects and the project in the Philippines.

In Australia, negotiations for the TCP with Australian Industrial Energy (AIE) for their Port Kembla project are in the final stages. The project is making good progress and Australian Energy Market Operator (AEMO) is now factoring the project into its projections for future energy capacity.

On 3 May 2021, AGL announced it will cease any further development of the proposed liquified natural gas (LNG) import jetty at Crib Point in Australia. This follows the Independent Advisory Committee (IAC) findings and the Victorian Planning Minister's determination on 30 March 2021 that the project would have unacceptable environmental effects. As a consequence, the conditional contract entered into between Höegh LNG and AGL will terminate.

In April 2021, First Gen awarded the conditional FSRU contract for their Batangas LNG project in the Philippines to a competitor of Höegh LNG.

## Environment, social and governance (ESG)

### *Publication of annual report for 2020*

On 14 April 2021, Höegh LNG published the annual report for 2020, which includes the company's sustainability report. The sustainability report contains extensive information regarding the sustainability work of the company, including information about the new sustainability framework applied from 2021, sustainability targets and actions for 2021.

### *Technical availability and LTI statistics*

Safe and reliable operation of its fleet is a key focus for the group, especially in the current circumstances, and the results demonstrate a strong record of performance. Technical availability was 100% in the quarter, and there were no LTIs.

### *Technical availability of fleet and safety performance*

	2021	2020	2019	2018	2017
Technical availability	100%	99.7%	99.5%	99.8%	99.8%
Lost-time injury frequency	0.00	0.29	0.31	0.00	0.38

## Corporate/other activities

### *Amalgamation*

On 8 March 2021 the company announced a recommended offer by Leif Höegh & Co (LHC) and funds managed by Morgan Stanley Infrastructure Partners (MSIP) through a 50/50 joint venture, Larus Holding Limited (JVCo), to acquire the remaining issued and outstanding shares of Höegh LNG Holdings Ltd not owned by LHC or its affiliates, representing approximately 50.4% of the shares outstanding, by way of amalgamation between Larus Limited, a subsidiary of JVCo, and Höegh LNG Holdings Ltd.

On 22 March 2021 a bondholder's meeting approved the amendments to bond terms proposed in connection with the amalgamation offer, and on 30 March 2021 the amalgamation was approved at a special general meeting.

The amalgamation was completed on 4 May 2021, after which the company became wholly owned by LHC and MSIP. An application to delist the shares of the company has been approved by the Oslo Stock Exchange, and the shares will be delisted on 27 May 2021. As a consequence of the amalgamation and the related amendment to the bond terms, the HLNG03 bond loan maturity date has been extended by 18 months from 1 February 2022 to 1 August 2023.

### *Distribution from Höegh LNG Partners*

Höegh LNG Partners declared a quarterly distribution of USD 0.44 per unit for the first quarter on 22 April 2021, corresponding to an annualised distribution of USD 1.76 per unit. On 14 May 2021, Höegh LNG Holdings accordingly received USD 6.7 million in distributions and USD 0.4 million in IDRs for the first quarter of 2021.

### *HMLP ATM Programme*

During the quarter, HMLP issued Series A preferred units equal to USD 8.3 million in net proceeds and new common units equal to USD 0.8 million in net proceeds.

## Market

Global LNG trade was flat year-on-year in the first quarter 2021, mainly reflecting that impact of the Covid-19 pandemic had yet to materialize in the same quarter last year combined with a high level of supply outages.

One FSRU contract was awarded in the quarter, the conditional contract award from First Gen in the Philippines.

During the quarter one FSRU came online, the LNG Croatia at the Krk terminal in Croatia. After the end of the quarter, Höegh Giant has commenced operations in Jaigarh, India and the Jawa Satu FSRU in Indonesia has received its first cargo.

Currently, 41 FSRUs are on the water (excluding four smaller barges), following the delivery of two units in the first quarter of 2021. Of these, 31 are committed on FSRU contracts and 10 are available and/or trading as LNGCs. The orderbook comprises two FSRU newbuildings and three converted FSRUs, and the three conversions are all committed under firm contracts.

## **Outlook**

Höegh LNG's main commercial focus is to conclude firm long-term FSRU employment for the units currently working as LNGCs. Even though Covid-19 has created uncertainty in energy markets, the LNG market is continuing to perform well, and business development activity was high in the first quarter. It is not possible to forecast the short- and long-term impacts of Covid-19 on Höegh LNG's business accurately, other than to say that, at the date of this report, its effect on employees, operations and revenues has been limited.

Results for the second quarter of 2021 will be positively affected by Höegh Giant commencing operations in India. However, Höegh Esperanza is expected to be operating in LNGC mode for the full quarter. Arctic Princess will be off-hire for about one month in the second quarter while drydocked for its 15<sup>th</sup> anniversary class renewal. The costs of the drydocking is on pass-through to the charterer, but the off-hire time will result in a loss of revenues for Höegh LNG.

## INTERIM CONSOLIDATED STATEMENT OF INCOME

USD'000	Note	Unaudited Q1 2021	Unaudited Q4 2020	Unaudited Q1 2020
Time charter revenues		78 273	78 708	82 597
Management and other income		559	1 501	1 360
Share of results from investments in associates and joint ventures		5 145	4 157	2 781
<b>TOTAL INCOME</b>		<b>83 977</b>	<b>84 366</b>	<b>86 737</b>
Bunker and other voyage related expenses		(349)	(380)	(542)
Operating expenses		(19 933)	(18 364)	(17 355)
Project administrative expenses		(3 978)	(2 893)	(3 547)
Group administrative expenses		(6 202)	(5 782)	(4 458)
Business development expenses		(1 666)	(1 782)	(1 267)
<b>OPERATING PROFIT BEFORE DEPRECIATION AND AMORTISATION (EBITDA)</b>	4	<b>51 849</b>	<b>55 164</b>	<b>59 569</b>
Depreciation		(28 991)	(28 074)	(28 125)
<b>OPERATING PROFIT</b>		<b>22 859</b>	<b>27 090</b>	<b>31 444</b>
Interest income		251	124	604
Interest expenses		(22 923)	(23 927)	(25 979)
Income from other financial items		278	1 070	880
Expenses from other financial items		(1 215)	(2 888)	(6 965)
<b>NET FINANCIAL ITEMS</b>		<b>(23 609)</b>	<b>(25 620)</b>	<b>(31 460)</b>
<b>ORDINARY PROFIT (LOSS) BEFORE TAX</b>		<b>(751)</b>	<b>1 469</b>	<b>(16)</b>
Corporate income tax		(1 618)	(687)	(1 010)
<b>PROFIT (LOSS) FOR THE PERIOD AFTER TAX</b>		<b>(2 368)</b>	<b>782</b>	<b>(1 026)</b>
<b>Profit (loss) for the period attributable to (from):</b>				
Equity holders of the parent		(13 058)	(10 422)	(12 312)
Non-controlling interests		10 689	11 205	11 286
<b>TOTAL</b>		<b>(2 368)</b>	<b>782</b>	<b>(1 026)</b>
<b>Earnings per share attributable to equity holders of the parent during the period:</b>				
Basic and diluted earnings per share		(0.17)	(0.14)	(0.16)

## INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

USD'000	Note	Unaudited Q1 2021	Unaudited Q4 2020	Unaudited Q1 2020
<b>Profit (loss) for the period</b>		<b>(2 368)</b>	<b>782</b>	<b>(1 026)</b>
<b>Items that will not be reclassified to profit or (loss)</b>				
Net gain (loss) on other capital reserves		(167)	307	-
<b>Items that may be subsequently reclassified to profit or (loss)</b>				
Net gain (loss) on hedging reserves	8	26 465	8 503	(64 293)
Share of other comprehensive income from joint ventures	8	11 125	2 903	(17 103)
<b>OTHER COMPREHENSIVE INCOME (LOSS) FOR THE PERIOD NET OF TAX</b>		<b>37 423</b>	<b>11 713</b>	<b>(81 396)</b>
<b>TOTAL COMPREHENSIVE INCOME (LOSS) FOR THE PERIOD</b>		<b>35 055</b>	<b>12 495</b>	<b>(82 422)</b>
<b>Total comprehensive income attributable to (from):</b>				
Equity holders of the parent		16 707	(685)	(78 993)
Non-controlling interests		18 347	13 181	(3 429)
<b>TOTAL</b>		<b>35 055</b>	<b>12 495</b>	<b>(82 422)</b>

## INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

USD'000	Note	Unaudited	Audited	Unaudited
		2021	2020	2020
		31 Mar	31 Dec	31 Mar
<b>ASSETS</b>				
<b>Non-current assets</b>				
Deferred tax assets		1 240	1 166	490
Vessels and spareparts	9	2 019 337	2 032 460	2 087 827
Right-of-use assets	9	153 236	160 573	185 552
Investments in associates and joint ventures		65 822	45 390	22 581
Other non-current financial assets	8	10 666	17 471	59 295
Other non-current assets		17 223	18 316	11 554
Shareholder loans		886	869	3 909
Non-current restricted cash		16 793	16 895	17 315
<b>Total non-current assets</b>		<b>2 285 203</b>	<b>2 293 139</b>	<b>2 388 522</b>
<b>Current assets</b>				
Bunkers and inventories		416	129	1 910
Shareholder loans		3 350	3 284	-
Trade and other receivables		38 641	26 755	34 145
Other current financial assets	8	373	273	76
Restricted cash		7 150	7 225	5 871
Cash and cash equivalents		127 513	142 545	120 064
<b>Total current assets</b>		<b>177 444</b>	<b>180 211</b>	<b>162 066</b>
<b>TOTAL ASSETS</b>		<b>2 462 647</b>	<b>2 473 350</b>	<b>2 550 588</b>
<b>EQUITY AND LIABILITIES</b>				
<b>Equity</b>				
Share capital		773	773	773
Share premium and other paid-in capital		556 472	556 344	556 244
Hedging and other capital reserves		(92 058)	(121 823)	(143 578)
Retained earnings		(152 970)	(139 539)	(104 900)
<b>Equity attributable to equity holders of the parent</b>		<b>312 217</b>	<b>295 755</b>	<b>308 539</b>
Non-controlling interests		317 411	301 396	294 003
<b>Total equity</b>		<b>629 628</b>	<b>597 151</b>	<b>602 540</b>
<b>Non-current liabilities</b>				
Deferred tax liabilities		13 584	13 180	11 835
Non-current interest-bearing debt	7	1 129 941	1 351 051	1 292 890
Non-current lease liabilities	7	131 180	138 265	160 979
Investments in joint ventures		-	1 921	12 544
Other non-current financial liabilities	8	35 517	67 470	134 437
Deferred revenues		13 964	13 889	1 746
<b>Total non-current liabilities</b>		<b>1 324 187</b>	<b>1 585 777</b>	<b>1 614 431</b>
<b>Current liabilities</b>				
Current interest-bearing debt	7	390 650	184 066	231 213
Current lease liabilities	7	30 041	29 673	28 527
Income tax payable		3 971	3 602	4 275
Trade and other payables		18 522	19 205	17 931
Other current financial liabilities	8	40 162	34 077	34 789
Other current liabilities		25 487	19 799	16 881
<b>Total current liabilities</b>		<b>508 833</b>	<b>290 422</b>	<b>333 617</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>2 462 647</b>	<b>2 473 350</b>	<b>2 550 588</b>

## INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

USD'000	Unaudited Q1 2021	Unaudited Q4 2020	Unaudited Q1 2020
<b>Cash flows from operating activities</b>			
Profit (loss) before tax for the period	(751)	1 469	(16)
<i>Adjustments to reconcile profit before tax to net cash flows</i>			
Depreciation	28 991	28 074	28 125
Fair value adjustments on marketable securities	(4)	(19)	34
Interest income	(251)	(124)	(604)
Interest expenses	22 923	23 927	25 979
Net loss on interest rate hedges and other derivatives	535	3 649	90
Share-based payment and Board remuneration	204	(158)	255
Share of results from investments in associates and joint ventures	(5 145)	(4 157)	(2 781)
<i>Working capital adjustments</i>			
Change in inventories, receivables and payables	(9 236)	2 083	470
Payment of corporate income tax	(3 665)	(351)	(591)
<b>I) NET CASH FLOWS FROM OPERATING ACTIVITIES</b>	<b>33 601</b>	<b>54 393</b>	<b>50 962</b>
<b>Cash flows from investing activities</b>			
Investments in shares/marketable securities	(588)	-	-
Investment in FSRUs, assets under construction and class renew als	(1 781)	(1 171)	(844)
Investment in intangibles, equipment and other	(644)	1 627	(1 927)
Investments in associates	(6 250)	(1 875)	-
Interest received	9	8	346
<b>II) NET CASH FLOWS FROM INVESTING ACTIVITIES</b>	<b>(9 254)</b>	<b>(1 411)</b>	<b>(2 425)</b>
<b>Cash flows from financing activities</b>			
Net proceeds from equity issuance (HMLP)	9 136	781	2 125
Dividend paid to non-controlling interest (HMLP)	(11 843)	(11 632)	(11 601)
Dividend paid to shareholders of the parent	-	-	(1 905)
Proceeds from borrow ings gross	10 000	34 170	72 515
Payment of debt issuance cost and bond discount	(30)	(2 615)	(1 728)
Repayment and buy-back of bonds	-	(31 500)	(65 000)
Repayment of borrow ings	(24 774)	(25 570)	(25 720)
Lease payments	(9 214)	(9 371)	(9 285)
Interest paid	(20 862)	(21 056)	(22 725)
(Increase) decrease in restricted cash and cash collateral	8 208	14 032	(52 127)
<b>III) NET CASH FLOWS FROM FINANCING ACTIVITIES</b>	<b>(39 379)</b>	<b>(52 761)</b>	<b>(115 451)</b>
<b>Net increase/(decrease) in cash and cash equivalents (i+ii+iii)</b>	<b>(15 032)</b>	<b>221</b>	<b>(66 914)</b>
Current cash and cash equivalents at the beginning of the period	142 545	142 324	186 978
<b>Current cash and cash equivalents at the end of the period</b>	<b>127 513</b>	<b>142 545</b>	<b>120 064</b>



**INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY  
FOR THE PERIOD ENDED 31 MARCH 2021**

USD'000	Attributable to equity holders of Høegh LNG Holdings Ltd.								Non-controlling interests	TOTAL EQUITY
	Share capital	Share premium	Treasury shares	Other paid-in capital	Hedging reserves	Other capital reserves	Retained earnings	TOTAL		
<b>At 1 January 2021</b>	<b>773</b>	<b>447 716</b>	<b>(11)</b>	<b>108 639</b>	<b>(119 646)</b>	<b>(2 177)</b>	<b>(139 539)</b>	<b>295 756</b>	<b>301 396</b>	<b>597 151</b>
Profit (loss) for the period							(13 058)	(13 058)	10 689	(2 368)
Other comprehensive income (loss)					29 932	(167)	-	29 765	7 658	37 423
<b>Total comprehensive income (loss)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29 932</b>	<b>(167)</b>	<b>(13 058)</b>	<b>16 707</b>	<b>18 347</b>	<b>35 054</b>
HMLP dividend to non-controlling interests								-	(11 843)	(11 843)
Net proceeds from issuance of preferred units								-	8 318	8 318
Net proceeds from issuance of common units								-	818	818
Share-based payment cost				128				128	1	129
Capital contribution to HMLP							(171)	(171)	171	-
Transfer of assets to HMLP (Note 5)							(202)	(202)	202	-
<b>Total other transactions recognised directly in equity</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>128</b>	<b>-</b>	<b>-</b>	<b>(373)</b>	<b>(245)</b>	<b>(2 332)</b>	<b>(2 578)</b>
<b>At 31 March 2021 (unaudited)</b>	<b>773</b>	<b>447 716</b>	<b>(11)</b>	<b>108 767</b>	<b>(89 714)</b>	<b>(2 344)</b>	<b>(152 970)</b>	<b>312 217</b>	<b>317 411</b>	<b>629 628</b>

**INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY  
FOR THE PERIOD ENDED 31 MARCH 2020**

USD'000	Attributable to equity holders of Høegh LNG Holdings Ltd.								Non-controlling interests	TOTAL EQUITY
	Share capital	Share premium	Treasury shares	Other paid-in capital	Hedging reserves	Other capital reserves	Retained earnings	TOTAL		
<b>At 1 January 2020</b>	<b>773</b>	<b>447 656</b>	<b>(11)</b>	<b>108 399</b>	<b>(74 103)</b>	<b>(2 794)</b>	<b>(83 590)</b>	<b>396 329</b>	<b>299 760</b>	<b>696 088</b>
Profit (loss) for the period							(12 312)	(12 312)	11 286	(1 026)
Other comprehensive income (loss)					(66 681)			(66 681)	(14 715)	(81 396)
<b>Total comprehensive income (loss)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(66 681)</b>	<b>-</b>	<b>(12 312)</b>	<b>(78 993)</b>	<b>(3 429)</b>	<b>(82 422)</b>
HMLP dividend to non-controlling interests								-	(11 601)	(11 601)
Dividend to shareholders of the parent							(1 905)	(1 905)	-	(1 905)
Net proceeds from issuance preferred units								-	2 125	2 125
Share-based payment				200				200	55	255
Transfer of assets to HMLP ( Note 5 )							(7 093)	(7 093)	7 093	-
<b>Total other transactions recognised directly in equity</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>200</b>	<b>-</b>	<b>-</b>	<b>(8 998)</b>	<b>(8 798)</b>	<b>(2 328)</b>	<b>(11 126)</b>
<b>At 31 March 2020 (unaudited)</b>	<b>773</b>	<b>447 656</b>	<b>(11)</b>	<b>108 599</b>	<b>(140 784)</b>	<b>(2 794)</b>	<b>(104 900)</b>	<b>308 537</b>	<b>294 003</b>	<b>602 540</b>

## NOTES TO THE INTERIM CONSOLIDATED FINANCIAL STATEMENTS

### 1. CORPORATE INFORMATION

The parent company, Höegh LNG Holdings Ltd (Höegh LNG Holdings or the company), is an exempted company limited by shares domiciled in and incorporated under the laws of Bermuda. The principal activities of the company and its subsidiaries (collectively Höegh LNG or the group) are described in Note 4 – segment information. The interim financial statements were approved by the board of directors of Höegh LNG Holdings on 26 May 2021.

The number of issued shares for the quarter ending 31 March 2021 was 77 260 580, of which 1 009 265 were held in treasury. The number of outstanding shares at 31 March 2021 was 76 251 315.

### 2. BASIS FOR PREPARATION AND ACCOUNTING POLICIES

The interim consolidated financial statements for the period ending 31 March 2021 have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU. The interim financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the group's annual financial statements for the year ended 31 December 2020 (the 2020 annual report).

The consolidated interim financial statements are presented in USD and all values are rounded to the nearest USD 1 000 unless otherwise indicated. Because of rounding adjustments, amounts and percentages may not add up to the total.

### 3. SIGNIFICANT ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

Preparation of interim financial statements in accordance with the IFRS implies the use of estimates, based on judgements and assumptions which affect the application of accounting principles and the reported amounts of assets, liabilities, revenues and expenses. Actual amounts might differ from such estimates.

#### Significant accounting judgements

At 31 March 2021, the company held 45.73% of the common units issued in Höegh LNG Partners LP. HMLP is consolidated on the basis of the company's assessment that Höegh LNG Holdings has de facto control of HMLP even though it has less than 50% of the voting rights. The company's assessment is based on a combination of several factors, with the current composition of the board of directors of HMLP as an important element in the overall conclusion. See Note 20, investments in associates, joint ventures and subsidiaries, in the 2020 annual report for a more detailed description.

#### Significant estimates and assumptions

##### Uncertain tax positions

Liabilities related to uncertain tax positions are recognised when it is determined "more likely than not" that the group will be required to settle a tax obligation in the future. Benefits from uncertain tax positions are recognised when it is probable that a tax position will be sustained by an examination based on the technical merits of the position.

##### Impairment of vessels, newbuildings and equipment

The carrying amounts of vessels, newbuildings and equipment are tested for impairment whenever there are indications that the value may be impaired. Such impairment assessment calculations demand a high degree of estimation, where management must make complex assessments of expected future cash flows and of which discount rates to use. Reference is made to Note 9.

##### Contingent liabilities

Höegh LNG is an international group which, through its ongoing business operations, will be exposed to litigation and claims from public authorities and contracting parties as well as assessments from public authorities in each country it operates in.

In 2002, two UK finance lease agreements were entered into for Arctic Princess and Arctic Lady respectively between two UK lessors and the Joint Gas Ltd and Joint Gas Two Ltd joint venture companies as lessees (the Arctic Leases). The vessels were delivered in 2006 and the lease agreements are for 25 years from delivery. Her Majesty's Revenue and Customs (HMRC) has been challenging the use of similar lease structures and has been engaged in litigation in one case, which was decided in the autumn of 2015 in favour of HMRC. In the event of a formal challenge by HMRC regarding the lessors' right to claim capital allowances under the Arctic Leases, this would lead to higher rental payments to

the UK vessel lessors, which would have a negative effect on the earnings of the lessee companies and consequently on Höegh LNG. Leif Höegh (U.K.) Limited, as managing owner and operator of the vessels, has been in dialogue with HMRC on this matter since 2005 and has presented the factual background to and the business rationale for entering into the lease agreements back in 2002. The latest exchange until recently was a letter to HMRC in 2017, providing factual information from Joint Gas Ltd and Joint Gas Two Ltd. In March 2020, Joint Gas Two Ltd (Arctic Lady) received a copy of a letter from HMRC sent to the lessor, with HMRC's comments on the facts provided to HMRC in 2017. In this letter, HMRC summarises the facts presented in the matter and invites the parties involved to further dialogue on the matter. The recent letter from HMRC has not materially changed Joint Gas Two Ltd.'s assessment, and no provision has been made. See Note 19, commitments and guarantees (Arctic Vessels), in the 2020 annual report for a more detailed description. In July 2020, a written reply was made to HMRC's letter of March 2020. In May 2021, another letter was received from HMRC asking for further documentation to be provided.

#### **4. SEGMENT INFORMATION**

The group's activities are divided into the following operating segments: HMLP, operations, business development and project execution, and corporate and other. Höegh LNG's operating segments reflect how the group's chief operating decision-maker assesses the financial performance of the group's business activities and allocates resources to these. Revenues, expenses, gains and losses arising from internal sales, internal transfers of businesses, group contributions and dividends within the group are not included in the income statements for the segments. Assets and liabilities allocated to the individual segments include vessels, newbuildings and interest-bearing debt. Other assets and liabilities are followed up at a consolidated level.

Segment reporting is based on the same principles as the group's internal management reporting. Any internal revenues or expenses are presented net.

##### **HMLP**

The segment includes the activities of Höegh LNG Partners LP, which is a limited partnership listed on the New York Stock Exchange. The partnership has been formed to own, operate, and acquire FSRUs, LNGCs and other LNG infrastructure assets under long-term charters, defined as five years or more. Höegh LNG Partners' fleet comprises ownership interests in five FSRUs, namely (i) a 50% interest in Neptune, (ii) a 50% interest in Cape Ann, (iii) a 100% interest in PGN FSRU Lampung, (iv) a 100% interest in Höegh Gallant and (v) a 100% interest in Höegh Grace.

##### **Operations**

The segment is responsible for the commercial and technical management of the group's operational FSRUs and LNGCs which have not been transferred to Höegh LNG Partners LP. It includes the five FSRUs, Independence, Höegh Giant, Höegh Esperanza, Höegh Gannet and, Höegh Galleon, and the two LNGCs, Arctic Princess and Arctic Lady. The segment comprises revenues and expenses related to FSRUs and LNGCs in operation, and management income for commercial management services paid by joint ventures. FSRUs are included in the operations segment on delivery from the yard.

##### **Business development and project execution**

The segment comprises all activities related to business development and project execution.

##### **Corporate and other**

The segment includes corporate functions such as group management, group finance, legal and other administrative expense which are not allocated to the other operating segments.

## OPERATING INCOME AND OPERATING EXPENSES BY SEGMENT

USD million	HMLP		Operations		Business development and project execution		Corporate and other		Total	
	Q1 2021	Q1 2020	Q1 2021	Q1 2020	Q1 2021	Q1 2020	Q1 2021	Q1 2020	Q1 2021	Q1 2020
<b>Income statement</b>										
Time charter revenues	36.7	38.7	41.6	43.9	-	-	-	-	78.3	82.6
Management and other income	0.0	0.0	0.6	1.4	-	-	(0.0)	-	0.6	1.4
Share of results from inv. in JVs and associates	3.3	1.6	1.9	1.2	-	-	-	-	5.1	2.8
<b>TOTAL INCOME</b>	<b>40.0</b>	<b>40.3</b>	<b>44.0</b>	<b>46.4</b>	<b>-</b>	<b>-</b>	<b>(0.0)</b>	<b>-</b>	<b>84.0</b>	<b>86.7</b>
Bunker and other voyage related expenses	-	0.0	(0.3)	(0.5)	-	-	-	-	(0.3)	(0.5)
Operating expenses	(6.2)	(5.6)	(13.7)	(11.8)	-	(0.0)	-	-	(19.9)	(17.3)
Project administrative expenses	(0.7)	(0.6)	(2.4)	(2.3)	(0.9)	(0.6)	-	-	(4.0)	(3.5)
Group administrative expenses	(1.9)	(1.8)	-	-	-	-	(4.3)	(2.7)	(6.2)	(4.5)
Business development expenses	-	-	-	-	(1.7)	(1.3)	-	-	(1.7)	(1.3)
<b>Operating profit (loss) before depreciation and amortisation (EBITDA)</b>	<b>31.1</b>	<b>32.4</b>	<b>27.6</b>	<b>31.8</b>	<b>(2.6)</b>	<b>(1.9)</b>	<b>(4.3)</b>	<b>(2.7)</b>	<b>51.8</b>	<b>59.6</b>

## ASSETS AND LIABILITIES ALLOCATED TO THE OPERATING SEGMENTS AT 31 MARCH

USD million	HMLP		Operations		Business development and project execution		Corporate and other		Total	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
<b>Tangible assets</b>										
Invest. in vessels, spare parts and RoU assets	747.1	773.1	1 412.7	1 493.9	12.8	6.4	-	-	2 172.6	2 273.4
<b>Liabilities</b>										
Interest-bearing debt incl. lease liability	404.0	446.5	956.6	999.7	-	-	321.2	267.5	1 681.8	1 713.6

## 5. RELATED-PARTY TRANSACTIONS

Höegh LNG provides various management services to the group's joint venture companies and receives management income from external joint venture partners related to technical, commercial and administrative services. Total management income from related parties in Höegh LNG amounted to USD 0.5 million in the first quarter of 2021 (USD 0.9 million in the fourth quarter of 2020). For a more detailed description of recurring related-party transactions, see information disclosed in Note 31 in the 2020 annual report.

On 1 October 2015, the company sold Höegh Gallant to HMLP in a dropdown transaction. The sales contract granted HMLP an option to lease the vessel back to Höegh LNG Ltd from the date of termination or expiry of the lease and maintenance agreement (LMA) until 31 July 2025 (with no option to extend) at a rate equal to 90% of the daily LMA rate plus any incremental taxes or operating expenses as a result of such a charter. The option was declared by HMLP on 26 February 2020. A wholly owned subsidiary of the company has made a provision for the present value of the estimated net obligation to HMLP (net of estimated future time charter revenue). At 31 March 2021, the provision amounted to USD 69.1 million. Since the group consolidates HMLP and all intercompany transactions (including assets/liabilities) are eliminated, the provision and any changes to it will not impact profit and loss, nor the liabilities in the consolidated financial statements. However, as HMLP is only partly owned by the group, the provision has an effect on the portion of the group's equity being attributed to the non-controlling interests (NCI) in HMLP. At 31 March 2021, an aggregate amount of USD 37.5 million has been reflected as equity attributable to the NCI in relation to the provision, based on the NCI owning approximately 54% of HMLP's common units.

## 6. CAPITAL COMMITMENTS

At 31 March 2021, Höegh LNG had a remaining outstanding investment commitment in Avenir LNG Limited (Avenir) of USD 2.3 million whereof all has been settled by 19 May 2021. In April 2019, the group issued a guarantee of USD 11.7 million in connection with a shipbuilding contract signed by Avenir. In addition, the main shareholders in Avenir have issued guarantees/counter-guarantees related to shipbuilding contracts signed by Avenir. These guarantees are for an original total amount of approximately USD 102 million (plus change orders and interest charges) which the group would be liable for on a joint and several basis. The three main shareholders have entered into counter-indemnity agreements for the said guarantee obligations, so that the group's net liability for a claim would be equal to its pro rata shareholding in Avenir at the time of any claim being raised. Lastly, the main shareholders of Avenir have issued non-binding letters of comfort related to the final payment of instalments under shipbuilding contracts signed by Avenir.

As of 31 March 2021, there were no material contractual purchase commitments. However, in April 2021, Arctic Princess entered dry dock for class renewal survey. Capital expenditure is expected to be approximately USD 6 million which will be covered by the charterer. Arctic Princess is expected to be off hire for around 30 days during the dry docking in second quarter which will not be covered by the charterer.

## 7. INTEREST-BEARING DEBT

The maturity profile for the group's interest-bearing debt is shown in the table below. For a more detailed description of the group's interest-bearing debt, see information disclosed in Note 16 in the 2020 annual report.

### DEBT MATURITY PROFILE INCLUDING LEASE LIABILITIES AT 31 MARCH 2021

USD'000	Due in year 1	Due in year 2	Due in year 3	Due in year 4	Due in year 5 and later	Total
Independence facility	15 248	15 248	15 248	60 248	80 024	186 016
PGN FSRU Lampung facility	93 194	-	-	-	-	93 194
Höegh Esperanza facility	12 500	12 500	62 500	12 500	62 500	162 500
Höegh Giant facility	12 707	130 243	-	-	-	142 950
Höegh Gannet facility	11 042	11 042	53 542	11 042	63 490	150 156
Höegh Galleon facility	9 012	9 012	9 012	9 012	130 681	166 730
USD 385 million facility	25 597	25 597	25 597	25 597	214 716	317 105
Bond debt	141 351	-	-	113 784	-	255 135
RCF USD 80 million	70 000	-	-	-	-	70 000
<b>Interest-bearing debt outstanding</b>	<b>390 651</b>	<b>203 643</b>	<b>165 899</b>	<b>232 184</b>	<b>551 411</b>	<b>1 543 788</b>
Debt issuance costs						(21 213)
Bonds issue discount						(1 982)
<b>Total interest-bearing debt</b>	<b>390 651</b>	<b>203 643</b>	<b>165 899</b>	<b>232 184</b>	<b>551 411</b>	<b>1 520 592</b>
Lease liabilities	30 041	31 112	32 671	34 085	33 312	161 221
<b>Total interest-bearing debt including lease liabilities</b>	<b>420 691</b>	<b>234 755</b>	<b>198 570</b>	<b>266 269</b>	<b>584 723</b>	<b>1 681 813</b>

### Ongoing and planned refinancing activities

HMLP is in the process of refinancing the PNG FSRU Lampung debt facility. The commercial tranche which amounted to USD 17.6 million at 31 March 2021 matures in the fourth quarter of 2021. The export credit tranche which amounted to USD 75.6 million at 31 March 2021 matures in 2026 but is contingent upon a refinancing of the commercial tranche in 2021. Both the commercial tranche and the export credit tranche are presented as current interest-bearing debt at 31 March 2021. On the date of this report, the loan documentation had been finalized and is now subject to satisfaction of closing conditions before drawdown.

HMLP is also in the process of planning for the refinancing of the debt facilities for its joint ventures which owns Neptune and Cape Ann. These debt facilities, which are not part of the consolidated debt of the group, mature in November 2021 and June 2022, respectively.

The company has started planning for the refinancing of the RCF which matures in January 2022 and currently is drawn with USD 70 million. The available amount on this credit facility was reduced from USD 80 million to USD 70 million in March 2021 as per the terms of the facility agreement.

Moreover, the group has initiated a refinancing of the Höegh Giant debt facility which matures in April 2022.

Subsequent to the balance sheet date and as a consequence of the amalgamation and the related amendment to the bond terms, the HLNG03 bond loan maturity date has been extended by 18 months from 1 February 2022 to 1 August 2023.

## 8. INTEREST-RATE AND CURRENCY HEDGES

To manage its interest-rate and currency risks, the group has established hedging policies and entered into derivatives to reduce its exposures in accordance with these policies. For a more detailed description of the group's hedging policy and hedging instruments, see Note 13 in the 2020 annual report. The group applies hedge accounting for all hedging instruments which qualify for this, as further described in Note 2.11 in the 2020 annual report.

## Interest-rate risk

The group's interest-bearing debt is subject to floating interest rates, but exposure to interest-rate fluctuations has been hedged by entering into fixed interest-rate swap (IRS) agreements for nearly all loan agreements – including bonds (NOK-denominated bonds hedged by CCIRS), but excluding the two revolving credit facilities. At 31 March 2021, the net fair value of the interest-rate and cross-currency swaps was negative at USD 65.3 million, representing a decrease in net liabilities of USD 25.5 million during the quarter from a negative USD 90.8 million at 31 December 2020. The group's pro rata shares of the net fair value of interest swaps entered into by joint ventures amounted to a negative USD 53.7 million at 31 March 2021, compared with a negative USD 64.9 million at 31 December 2020.

## Effects on other comprehensive income and hedging reserves

In the first quarter of 2021, USD 37.6 million (USD 11.4 million) relating to the interest-rate swaps was recorded as other comprehensive income (OCI) and the total amount of interest rate swaps recognised in equity is negative by USD 122.2 million at 31 March 2021 (USD 159.9 million).

MTMs of cash flow hedges in the Financial Position	31 Mar 2021	31 Dec 2020	31 Mar 2020
Total MTMs of IRS presented as financial assets	1 149	134	-
Total MTMs of IRS and CCIRS presented as financial liabilities	(65 308)	(90 846)	(154 855)
Total MTMs of IRS in the joint ventures	(53 725)	(64 850)	(73 708)
<b>Net MTMs of cash flow hedges</b>	<b>(117 884)</b>	<b>(155 562)</b>	<b>(228 563)</b>
Net foreign exchange losses under cross currency sw aps included in MTMs on bonds HLNG03 and HLNG04	(6 095)	(5 834)	44 824
Accumulated break cost paid	(4 285)	(4 285)	(4 285)
Accumulated loss on sw aps recorded as loss	6 039	5 783	1 925
<b>Interest rate swaps recorded against equity</b>	<b>(122 225)</b>	<b>(159 897)</b>	<b>(186 099)</b>

## 9. VESSELS – IMPAIRMENT ASSESSMENT

To assess if an impairment is applicable, the group estimates the recoverable amounts for its investment in all vessels, including right-of-use assets. A quarterly assessment of impairment indicators and estimated recoverable amounts has been carried out for the first quarter.

The assessment was based on the following indicators:

- Book equity continues to be higher than market capitalisation (price/book <1).
- The amalgamation with Larus Limited, which was approved at the shareholder meeting held on 30 March 2021, valued the shares at price/book <1.
- The market for FSRUs remains highly competitive. Although Höegh LNG secured a long-term FSRU contract with H-Energy in the fourth quarter of 2020, four FSRUs still remain on interim LNGC contracts at the date of this report, pending long-term FSRU contracts being secured.
- Rate levels obtainable for FSRUs trading on interim LNGC term charters declined and were low in the mid of 2020, before improving towards the end of 2020. Thereafter, rates saw a seasonal decline in the first quarter of 2021. The seasonal decline was however shorter than usual this year as rates started to improve in April to relatively strong levels. Further, Covid-19 continues to create higher uncertainty related to the short-term market impact, which can impact the estimation of recoverable amounts.

The first quarter assessment included a review of all key assumptions and methodology and principles applied for the assessment. The assessment model has been updated and for FSRUs currently without long-term contracts, it continues to apply a combination of intermediate LNGC contracts followed by probability-weighted scenarios for assumed new FSRU contracts. As further explained in note 11 in the 2020 annual report, the recoverable amount for each vessel would be particularly sensitive to changes in the weighted average cost of capital (WACC), weighted average charter rates (FSRU and LNGC), and an extension of intermediate periods without FSRU contracts, particularly for vessels with the lowest headroom.

The impairment testing at 31 March 2021 did not identify any impairment requirement.

## 10. EVENTS OCCURRING AFTER THE REPORTING PERIOD

- Amalgamation completed - Höegh LNG Holdings Ltd.'s shares will be delisted from the Oslo Stock Exchange on 27 May 2021. After the delisting, Höegh LNG Holdings Ltd. will report to the Oslo Stock Exchange in compliance with reporting requirements for companies with listed bonds.
- Höegh Giant commenced its new FSRU contract with H-Energy in India
- AGL ceased any further development of the project at Crib Point, Australia

## FORWARD-LOOKING STATEMENTS

This interim report contains forward-looking statements. These statements are based on various assumptions, many of which are based in turn on further assumptions, including examination of historical operating trends made by the management of Höegh LNG. Although the group believes that these assumptions were reasonable when made, Höegh LNG cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions because such assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond its control.

Among the important factors which could cause actual results to differ materially from those in the forward-looking statements are: changes in LNG transport, regasification and floating liquefaction market trends; changes in supply and demand for LNG; changes in trading patterns; changes in applicable maintenance and regulatory standards; political events affecting production and consumption of LNG as well as Höegh LNG's ability to operate and control its vessels; changes in the financial stability of clients or the group's ability to win upcoming tenders and to secure employment for the FSRUs on order; changes in Höegh LNG's ability to complete and deliver projects awarded; increases in the group's cost base; changes in the availability of vessels for purchase; failure by yards to comply with delivery schedules; changes in vessels' useful lives; changes in the ability of Höegh LNG to obtain additional financing; the success in achieving commercial agreements for the projects being developed by the group; changes in applicable regulations and laws. Unpredictable or unknown factors herein could also have material adverse effects on forward-looking statements.

## APPENDIX 1 – ALTERNATIVE PERFORMANCE MEASURES (APMS)

Höegh LNG's financial information is prepared in accordance with the International Financial Reporting Standards (IFRS). In addition, it is management's intent to provide additional performance measures when this is deemed relevant for the understanding of Höegh LNG's financial performance.

Alternative performance measures are used by Höegh LNG to provide supplemental information to the different users of its external financial reporting. Financial APMS are intended to enhance comparability of the results and to give supplemental information related to measures not within the applicable financial reporting framework, and it is Höegh LNG's experience that these measures are frequently used by equity and debt investors, analysts and other stakeholders. Management uses these measures internally to drive performance in terms of target setting and as the basis for measuring actual financial performance. These measures are adjusted IFRS measures defined, calculated and used in a consistent and transparent manner over the years and across the group.

Operational measures such as, but not limited to, volumes, technical availability of vessels/fleet and contract backlog are not defined as financial APMS. Financial APMS should not be considered as a substitute for measures of performance in accordance with the IFRS. The alternative performance measures presented may be determined or calculated differently by other companies.

### Höegh LNG's APMS

- Earnings before interest, depreciation, amortisation and impairments (EBITDA): operating profit plus depreciation, amortisation and impairments. EBITDA is defined as the line item operating profit before depreciation and amortisation in the consolidated statement of income.
- Net interest-bearing debt: non-current and current interest-bearing debt less cash, marketable securities and restricted cash (current and non-current).
- Equity adjusted for hedging: total book equity adjusted for mark-to-market value of financial derivative swaps recorded against equity (hedging reserves). Financial derivative swaps consist of interest-rate and cross-currency interest-rate swaps. In the money mark-to-market, financial derivative swaps will increase equity, while out of the money mark-to-market they will reduce equity. The mark-to-market value of interest-rate swaps in Höegh LNG's joint ventures is recorded as part of the line item Investment in joint ventures. The computation of equity adjusted for hedging is consistent with the definitions set out in the group's covenants in loan agreements.
- Equity ratio adjusted for hedging: total book equity adjusted for hedging reserves divided by total assets adjusted for hedging-related assets. The latter represent an increase in investment in joint ventures when removing the negative impact of out of the money mark-to-market financial derivative swaps. See Note 8 for further information.
- Adjusted basic and diluted earnings per share shows the value of EPS as if an allocation of profit had been made for transfer of assets (to) from HMLP.

USD'000

<b>NET INTEREST-BEARING DEBT</b>	<b>31 March 2021</b>	<b>31 Dec 2020</b>	<b>30 Sep 2020</b>	<b>30 Jun 2020</b>	<b>31 Mar 2020</b>
Interest-bearing debt, current and non-current	(1 681 812)	(1 703 055)	(1 710 049)	(1 735 679)	(1 713 609)
Restricted cash, non-current	16 793	16 895	17 010	17 169	17 315
Current cash and marketable securities	134 769	149 873	156 063	158 045	126 011
<b>Net interest-bearing debt</b>	<b>(1 530 249)</b>	<b>(1 536 287)</b>	<b>(1 536 976)</b>	<b>(1 560 465)</b>	<b>(1 570 283)</b>

<b>EQUITY ADJUSTED FOR HEDGING TRANSACTIONS</b>	<b>31 March 2021</b>	<b>31 Dec 2020</b>	<b>30 Sep 2020</b>	<b>30 Jun 2020</b>	<b>31 Mar 2020</b>
Equity	629 628	597 151	595 804	597 372	602 540
Hedge reserve including non-controlling interest share	122 225	159 897	171 349	183 052	186 099
<b>Equity adjusted for hedging transactions</b>	<b>751 853</b>	<b>757 048</b>	<b>767 153</b>	<b>780 424</b>	<b>788 639</b>

<b>EQUITY RATIO ADJUSTED FOR HEDGING TRANSACTIONS</b>	<b>31 March 2021</b>	<b>31 Dec 2020</b>	<b>30 Sep 2020</b>	<b>30 Jun 2020</b>	<b>31 Mar 2020</b>
Total assets	2 462 647	2 473 350	2 500 934	2 544 656	2 550 588
Hedge assets	52 576	54 203	43 343	45 569	-
<b>Total assets adjusted for hedging transactions</b>	<b>2 515 223</b>	<b>2 527 553</b>	<b>2 544 277</b>	<b>2 590 225</b>	<b>2 550 588</b>
<b>Equity adjusted for hedging transactions</b>	<b>751 853</b>	<b>757 048</b>	<b>767 153</b>	<b>780 424</b>	<b>788 639</b>
<b>Equity ratio adjusted for hedging transactions</b>	<b>30%</b>	<b>30%</b>	<b>30%</b>	<b>30%</b>	<b>31%</b>



## EPS ADJUSTED FOR CAPITAL CONTRIBUTIONS (TO) FROM HMLP

USD'000	Q1 2021	Q4 2020	Q1 2020	2020	2019
<b>Profit (loss) for the period attributable to (from):</b>					
Equity holders of the parent	(13 058)	(10 422)	(12 312)	(44 714)	(29 652)
Basic and diluted earnings per share	(0.17)	(0.14)	(0.16)	(0.59)	(0.39)
<b>Transfer of assets/capital contribution (to) from HMLP</b>					
Capital contribution (to) from HMLP	(171)	(1 761)	-	(6 419)	34
Transfer of assets (to) HMLP	(202)	4 347	(7 093)	(2 911)	(16 096)
Total contributions/transfers (to) from HMLP	(373)	2 586	(7 093)	(9 330)	(16 062)
Adjusted profit (loss) for the period attributable to (from) equity holders of the parent	(13 431)	(7 836)	(19 405)	(54 044)	(45 714)
<b>Adjusted basic and diluted earnings per share (USD'1)</b>	<b>(0.18)</b>	<b>(0.10)</b>	<b>(0.25)</b>	<b>(0.71)</b>	<b>(0.60)</b>

## APPENDIX 2 – ABBREVIATIONS

### Abbreviation

ATM

CCIRS

DFDE/TFDE

FID

FSRU

FSU

GHG

Höegh LNG or the group

Höegh LNG Partners, HMLP or the partnership

Höegh LNG Holdings or the company

IDR

IMO

IRS

LNGC

LTI

MLP

MTM

SG&A

VPS

### Definition

At-the-market

Cross-currency interest rate swap

Dual/Tri fuel diesel electric propulsion

Final investment decision

Floating storage and regasification unit

Floating storage unit

Greenhouse gases

Höegh LNG Holdings Ltd and subsidiaries

Höegh LNG Partners LP

Höegh LNG Holdings Ltd

Incentive distribution rights

International Maritime Organisation

Interest-rate swap

LNG carrier

Lost-time injury

Master limited partnership

Mark-to-market

Selling, general and administration

Norwegian Central Securities Depository